

March 24, 2020

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP20- 678 -000
Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing

Dear Ms. Bose:

I. Introduction.

Enable Gas Transmission, LLC (“EGT”) submits for filing, pursuant to Section 4 of the Natural Gas Act¹ and Sections 154.204 and 154.207 of the Regulations of the Federal Energy Regulatory Commission (the “Commission” or “FERC”),² to be included as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”) the tariff records attached hereto as Appendix A, to be effective May 1, 2020.

II. Statement of the Nature, Reason and Basis for the Proposed Changes.

Sections 27 and 28 of the General Terms and Conditions of EGT’s FERC Gas Tariff require EGT to file with the Commission schedules adjusting EGT’s fuel percentages and Electric Power Costs (“EPC”) Tracker on or before each October 1 and April 1 based on actual data for the twelve-month period ending June 30 and December 31, respectively. This filing constitutes EGT’s fuel percentages and EPC Tracker adjustments to be effective May 1, 2020. Tariff records reflecting these retentions are included as Appendix A.³

Support for the Proposed Fuel Tracker Retentions.

The worksheets attached hereto as Appendix C provide supporting calculations used in deriving the proposed system-wide Fuel Use and Lost and Unaccounted-For Gas (“LUFG”) percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages. The system-wide Fuel Use and LUFG calculations exclude (1) the volumes associated with Perryville Hub wheeling transactions since wheeling transactions

¹ 15 U.S.C. § 717c (2006).

² 18 C.F.R. §§ 154.204, 154.207.

³ Marked versions of these revised tariff records are attached as Appendix B.

are exempt from EGT's system-wide Fuel Use assessment and since EGT assesses a separate LUFG rate for that service, (2) those volumes assessed the fixed Line CP Fuel Use and LUFG charge, and (3) the volumes assessed the Line J Backhaul Fuel Use and LUFG charge.

In Docket No. CP06-85-000, EGT requested authorization to charge separate, fixed Fuel Use and LUFG rates for transportation on EGT's Line CP. The Commission accepted the Line CP Fuel Use and LUFG rates subject to EGT excluding Line CP's actual Fuel Use and LUFG volumes from its system-wide fuel tracker.⁴ Therefore, included in this filing as Appendix D is a System Gas Balance for Line CP which shows the receipt and delivery volumes, including Fuel Use and LUFG.

Electric Power Charge.

Finally, the worksheets attached hereto as Appendix E provide supporting calculations used in deriving the EPC Tracker adjustment.

III. Effective Date/Waivers/Motion.

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective May 1, 2020. EGT asks that the Commission act upon this filing on or before April 24, 2020 so that shippers on EGT's system will know the fuel rates prior to making nominations for November business at least a week prior to May 1, 2020. To the extent necessary, EGT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on said date.

IV. Components of the Filing.

In accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

- Appendix A – Clean copies of the tariff records.
- Appendix B – Marked copies of the revised tariff records.
- Appendix C – Calculations supporting the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages.
- Appendix D – System Gas Balance for Line CP.

⁴ 117 FERC ¶ 61,003 (2006).

- Appendix E – Calculations supporting the EPC Tracker adjustment.

V. Communications.

EGT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho
Senior Director, Regulatory & FERC Compliance
Enable Gas Transmission, LLC
910 Louisiana St., 48th Floor
Houston, TX 77002
Tel: (346) 701-2539
lisa.yoho@enablemidstream.com

Jonathan Christian
Associate General Counsel
Enable Gas Transmission, LLC
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Houston, TX 77002
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VI. General.

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,⁵ EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2020, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations⁶, the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

⁵ 18 C.F.R. § 154.7(a)(9).

⁶ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

VII. Posting and Certification of Service.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations,⁷ a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC

/s/ Lisa D. Yoho

Lisa Yoho

Senior Director, Regulatory & FERC Compliance

⁷ 18 C.F.R. §§ 154.2(d), 154.7(b), 154.208(b).

APPENDIX A

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
(\$/Dth)

RATE SCHEDULE	Adjustments					MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUGF %
	BASE RATE	Sec. 5.7	Sec. 23	Sec. 23.2	Sec. 28.4				
FT, FT-2 - FIRM TRANSPORTATION									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0017	0.0104	0.0104	1.30%	0.37%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
FT - SMALL CUSTOMER									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0017	\$0.3116	\$0.0104	1.30%	0.37%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0017	0.3116	0.0104		
IT - INTERRUPTIBLE TRANSPORTATION									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0017	\$0.2218	\$0.0104	1.30%	0.37%
OVERRUN	0.2201	(0.0000)	----	----	0.0017	0.2218	0.0104		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
 (\$/Dth)

	Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.0018	0.0202	0.0202	3.49%	0.88%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0018	0.3081	0.0202		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0018	\$0.3990	\$0.0202	3.49%	0.88%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0018	0.3990	0.0202		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	1.22%	0.30%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.22%	0.30%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

Enable Gas Transmission, LLC
FERC Gas Tariff
Ninth Revised Volume No. 1

Fifteenth Revised Sheet No. 23
Superseding
Substitute Fourteenth Revised Sheet No. 23

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 (\$/Dth)

	Adjustments									
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>	
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>										
3.43 to 24 Swing Ratio										
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%	
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0017	5.8688	0.0104			
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000			
2.18 to 3.0 Swing Ratio										
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%	
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0017	0.7427	0.0104			
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000			
1.6 to 2.0 Swing Ratio										
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%	
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0017	0.4986	0.0104			
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000			
1.0 to 1.5 Swing Ratio										
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000			
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%	
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0017	0.3766	0.0104			
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000			
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104			

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	Fuel Use	LUGF
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020
 (\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.0018	\$0.0202	\$0.0202	3.49%	0.88%
OVERRUN						
10 DAY	\$0.2644	0.0018	\$0.2662	\$0.0202		
20 DAY	\$0.2369	0.0018	\$0.2387	\$0.0202		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 EFFECTIVE MAY 1, 2020 (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

<u>WHEELING</u>	<u>MAXIMUM RATE</u>	<u>DELHI FUEL USE %</u>	<u>ALTO FUEL USE %</u>	<u>CORE WHEELING LUFG %</u>	<u>LINE CP WHEELING LUFG %</u>
FIRM	\$0.9277*	0.00%	0.14%	0.14%	0.10%
Overrun	0.0305	0.00%	0.14%	0.14%	0.10%
Reservation Charge Adj	0.0305				
INTERRUPTIBLE	\$0.0305	0.00%	0.14%	0.14%	0.10%
Overrun	0.0305		0.14%	0.14%	0.10%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

<u>PARK AND LOAN</u>	<u>MAXIMUM RATE</u>
ACTIVITY RATE	\$0.2201
INVENTORY RATE	\$0.2201

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

APPENDIX B

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0017 3	0.0104 0	0.0104 0	1.30% 60%	0.37% 54%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0017 3	0.2545 1	0.0104 0		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0017 3	\$0.3116 2	\$0.0104 0	1.30% 60%	0.37% 54%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0017 3	0.3116 2	0.0104 0		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0017 3	\$0.2218 4	\$0.0104 0	1.30% 60%	0.37% 54%
OVERRUN	0.2201	(0.0000)	----	----	0.0017 3	0.2218 4	0.0104 0		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

			Adjustments							
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>	
<u>NNTS - NO NOTICE TRANSPORTATION</u>										
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000			
COMMODITY	0.0184	----	----	----	0.0018	0.0202	0.0202	3.49%	0.88%	
					4	198	198	5.10%	0.94%	
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0018	0.3081	0.0202			
					4	77	198			
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000			
<u>NNTS - SMALL CUSTOMER</u>										
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0018	\$0.3990	\$0.0202	3.49%	0.88%	
					4	86	198	5.10%	0.94%	
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0018	0.3990	0.0202			
					4	86	198			
<u>FSS - FIRM STORAGE SERVICE</u>										
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000			
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000			
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	1.22%	0.30%	
								2.46%	0.55%	
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154			
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000			
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>										
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.22%	0.30%	
								2.46%	0.55%	
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154			

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%
					3	0	0	60%	54%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0017	5.8688	0.0104		
					3	4	0		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%
					3	0	0	60%	54%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0017	0.7427	0.0104		
					3	3	0		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%
					3	0	0	60%	54%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0017	0.4986	0.0104		
					3	2	0		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0017	0.0104	0.0104	1.30%	0.37%
					3	0	0	60%	54%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0017	0.3766	0.0104		
					3	2	0		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0017	0.2545	0.0104		
					3	1	0		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.0018 ₄	\$0.0202 ₁₉₈	\$0.0202 ₁₉₈	3.49% 5.10%	0.88% 0.94%
OVERRUN						
10 DAY	\$0.2644	0.0018 ₄	\$0.2662 ₅₈	\$0.0202 ₁₉₈		
20 DAY	\$0.2369	0.0018 ₄	\$0.2387 ₃	\$0.0202 ₁₉₈		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
EFFECTIVE MAY 1, 2020 ~~NOVEMBER 1, 2019~~ (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

		MAXIMUM RATE	DELHI FUEL USE %	ALTO FUEL USE %	CORE WHEELING LUFG %	LINE CP WHEELING LUFG %
	<u>WHEELING</u>					
FIRM		\$0.9277*	0.00% 14%	0.14%	0.14% 6%	0.10%
Overrun		0.0305	0.00% 14%	0.14%	0.14% 6%	0.10%
Reservation Charge Adj		0.0305				
INTERRUPTIBLE		\$0.0305	0.00% 14%	0.14%	0.14% 6%	0.10%
Overrun		0.0305		0.14%	0.14% 6%	0.10%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

<u>PARK AND LOAN</u>	<u>MAXIMUM RATE</u>
ACTIVITY RATE	\$0.2201
INVENTORY RATE	\$0.2201

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

APPENDIX C

Enable Gas Transmission, LLC.
Fuel and Loss Adjustment - Summary
To be Effective May 1, 2020

<u>Transportation</u>	<u>No-Notice</u>	<u>Transportation</u>	<u>Storage</u>
Current Fuel Use %	3.49%	1.30%	1.22%
Current LUFG %	<u>0.88%</u>	<u>0.37%</u>	<u>0.30%</u>
Total Effective Fuel Use & LUFG %	<u><u>4.37%</u></u>	<u><u>1.67%</u></u>	<u><u>1.52%</u></u>

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of Fuel Use Percentages
To be Effective May 1, 2020

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	485,202			
2	Transmission	11,521,348			
3	Less PHS Fuel Use	0			
4	Less Searcy Backhaul Fuel Use	0			
5	Less Non Routine Operational Fuel Use [1]	(10)			
		<u>12,006,540</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	40,566,214	13,696,898	4,000,000	22,869,316
7	Percentages	100.0000%	33.7643%	9.8604%	56.3753%
8	Allocated Amount	<u>485,202</u>	<u>163,825</u>	<u>47,843</u>	<u>273,534</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	717,580,427	12,094,654	705,485,773	0
10	Less: Searcy Backhaul Throughput	0	0	0	0
11	Less: PHS Throughput	(3,866,923)	0	(3,866,923)	0
12	Less: Perryville Receipts Throughput	(4,048,802)	0	(4,048,802)	0
13	Less: F185 Receipts / Deliveries Throughput	<u>(5,293,480)</u>	<u>0</u>	<u>(5,293,480)</u>	<u>0</u>
14	System Transport Throughput	704,371,222	12,094,654	692,276,568	0
15	Percentages	<u>100.0000%</u>	<u>1.7171%</u>	<u>98.2829%</u>	<u>0.0000%</u>
16	Allocated Amount By Percentage	11,521,338	197,833	11,323,505	0
17	PHS Fuel Use Allocated To Transmission	0	0	0	0
18	Searcy Backhaul Fuel Use Allocated To Transmission	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
19	Allocated Amount	11,521,338	197,833	11,323,505	0
20	Total Fuel Use Allocated	12,006,540	361,658	11,371,348	273,534
Cumulative Adjustments for (Over)/Under Fuel Use Retention					
21	January 1995 through June 2019	(1,410,841)	148,401	(1,677,064)	117,822
22	July 2019 through December 2019	<u>(920,958)</u>	<u>(87,390)</u>	<u>(720,459)</u>	<u>(113,109)</u>
23	Total Cumulative Adjustments for (Over)/Under Retention	<u>(2,331,799)</u>	<u>61,011</u>	<u>(2,397,523)</u>	<u>4,713</u>
24	Base Fuel Quantities plus total Cumulative Adjustments	<u>9,674,741</u>	422,669	8,973,825	278,247
25	Estimated Throughput		<u>12,095,000</u>	<u>692,277,000</u>	<u>22,869,000</u>
26	Adjusted Fuel Use Percentage		3.49%	1.30%	1.22%

[1] See the EGT report filed with the DOT dated 2/13/19

Enable Gas Transmission, LLC.
Summary Schedule
Derivation of LUFG Percentages
To be Effective May 1, 2020

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG by Function					
1	Storage	123,764			
2	Transmission	2,189,275			
3	Less PHS LUFG	(331)			
4	Less Non Routine Operational Losses [1]	(35,277)			
		<u>2,277,431</u>			
Allocate Storage LUFG to Services					
5	Throughput	40,566,214	13,696,898	4,000,000	22,869,316
6	Percentages	100.0000%	33.7643%	9.8604%	56.3753%
7	Allocated Amount	<u>123,764</u>	<u>41,788</u>	<u>12,204</u>	<u>69,772</u>
Allocate Transmission LUFG to Services					
8	Total Throughput	717,580,427	12,094,654	705,485,773	0
9	Less: Searcy Backhaul Throughput	0	0	0	0
10	Less: PHS Throughput	(3,866,923)	0	(3,866,923)	0
11	System Transport Throughput	713,713,504	12,094,654	701,618,850	0
12	Percentages	100.0000%	1.6946%	98.3054%	0.0000%
13	Allocated Amount By Percentage	2,153,998	36,502	2,117,496	0
14	PHS LUFG Allocated To Transmission	(331)	0	(331)	0
15	Allocated Amount	2,153,667	36,502	2,117,165	0
16	Total LUFG Allocated	2,277,431	78,290	2,129,369	69,772
Cumulative Adjustments for (Over)/Under LUFG Retention					
17	January 1995 through June 2019	1,611,452	36,707	1,521,861	52,884
18	July 2019 through December 2019	(1,127,308)	(8,851)	(1,065,179)	(53,278)
19	Total Cumulative Adjustments for (Over)/Under Retention	484,144	27,856	456,682	(394)
20	Base LUFG Quantities plus total Cumulative Adjustments	<u>2,761,575</u>	106,146	2,586,051	69,378
21	Estimated Throughput		<u>12,095,000</u>	<u>701,619,000</u>	<u>22,869,000</u>
22	Adjusted LUFG Percentage		0.88%	0.37%	0.30%

[1] See the EGT reports filed with the DOT dated 1/25/19, 2/13/19, 4/1/19, 5/31/19, and 8/9/2019

Enable Gas Transmission, LLC.
 Fuel Quantities by Function
 Twelve Months Ended December 31, 2019

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	155,668
2	823	Company Use	0
3	819	Company Use	329,534
4		LUFG	<u>123,764</u>
5			<u><u>608,966</u></u>
		<u>Transmission</u>	
6	854	Company Use	7,919,585
7	856	Company Use	63,630
8	777	Company Use	3,538,133
9		LUFG	<u>2,189,275</u>
10			<u><u>13,710,623</u></u>
11		Total Company Use	12,006,550
12		Total LUFG	<u>2,313,039</u>
13			<u><u>14,319,589</u></u>

Enable Gas Transmission, LLC.
Comparison of Fuel Use Allocated to Fuel Use Retained
For the Six Month Period Ending December 31, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	187,129			
2	Transmission	5,588,563			
3	Less Searcy Backhaul Fuel Use	0			
4	Less PHS Fuel Use	0			
5	Less Non Routine Operational Fuel Use	0			
		<u>5,775,692</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	22,149,323	5,360,858	2,000,000	14,788,465
7	Percentages	<u>100.0000%</u>	<u>24.2033%</u>	<u>9.0296%</u>	<u>66.7671%</u>
8	Allocated Amount	<u>187,129</u>	<u>45,291</u>	<u>16,897</u>	<u>124,941</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	351,702,978	4,411,355	347,291,623	
10	Less: Searcy Backhaul Throughput	0	0	0	
11	Less: PHS Throughput	(1,666,179)	0	(1,666,179)	
12	Less: Perryville Receipts Throughput	(3,941)	0	(3,941)	
13	Less: F185 Receipts / Deliveries Throughput	<u>(2,622,888)</u>	<u>0</u>	<u>(2,622,888)</u>	
14	System Transport Throughput	347,409,970	4,411,355	342,998,615	N/A
15	Percentages	<u>100.0000%</u>	<u>1.2698%</u>	<u>98.7302%</u>	<u>N/A</u>
16	Allocated Amount By Percentage	5,588,563	70,963	5,517,600	N/A
17	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	N/A
18	PHS Fuel Use Allocated To Transmission	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>
19	Allocated Amount	5,588,563	70,963	5,517,600	0
20	Total Current Fuel Use Allocated	5,775,692	116,254	5,534,497	124,941
21	Total Fuel Use Retained	6,696,650	203,644	6,254,956	238,050
22	Less: Searcy Backhaul Fuel Use Retained [1]	0	0	0	0
23	Less: PHS Fuel Use Retained	0	0	0	0
24	Plus: Imputed Negotiated Fuel Use Retained	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
25	System Fuel Use Retained	<u>6,696,650</u>	<u>203,644</u>	<u>6,254,956</u>	<u>238,050</u>
26	Net (over)/Under Fuel Use Retention	<u>(920,958)</u>	<u>(87,390)</u>	<u>(720,459)</u>	<u>(113,109)</u>

[1] For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Comparison of LUFG Allocated to LUFG Retained
For the Six Month Period Ending December 31, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG By Function					
1	Storage	115,503			
2	Transmission	1,219,065			
3	Less PHS LUFG	39			
4	Less Non Routine Operational Losses [1]	(3,740)			
		1,330,867			
Allocate Storage LUFG To Services					
5	Throughput	22,149,323	5,360,858	2,000,000	14,788,465
6	Percentages	100.0000%	24.2033%	9.0296%	66.7671%
7	Allocated Amount	115,503	27,956	10,429	77,118
Allocate Transmission LUFG To System Transport					
8	Total Throughput	351,702,978	4,411,355	347,291,623	
9	Less: Searcy Backhaul Throughput	0	0	0	
10	Less: PHS Throughput	(1,666,179)	0	(1,666,179)	
11	System Transport Throughput	350,036,799	4,411,355	345,625,444	N/A
12	Percentages	100.0000%	1.2603%	98.7397%	N/A
13	Allocated Amount By Percentage	1,215,324	15,316	1,200,008	N/A
14	PHS LUFG Allocated To Transmission	39	0	39	N/A
15	Allocated Amount	1,215,363	15,316	1,200,047	
16	Total Current LUFG Allocated	1,330,866	43,272	1,210,476	77,118
17	Total LUFG Retained	2,458,174	52,123	2,275,655	130,396
18	Less: PHS LUFG Retained	0	0	0	0
19	System LUFG Retained	2,458,174	52,123	2,275,655	130,396
20	Net (over)/Under LUFG Retention	(1,127,308)	(8,851)	(1,065,179)	(53,278)

[1] See the EGT report filed with the DOT dated 8/9/2019

Enable Gas Transmission, LLC.
 Fuel Quantities by Function
 Six Months Ended December 31, 2019

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	105,111
2	823	Company Use	0
3	819	Company Use	82,018
4		LUFG	<u>115,503</u>
5			<u><u>302,632</u></u>
		<u>Transmission</u>	
6	854	Company Use	4,012,347
7	856	Company Use	47,515
8	777	Company Use	1,528,701
9		LUFG	<u>1,219,065</u>
10			<u><u>6,807,628</u></u>
		<u>Totals</u>	
11		Total Company Use	5,775,692
12		Total LUFG	<u>1,334,568</u>
13			<u><u>7,110,260</u></u>

Enable Gas Transmission, LLC
System Gas Balance - Total
Twelve Months Ended December 31, 2019

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	3,051,614	4,083,081	5,959,228	3,301,079	2,601,957	3,089,762	3,464,652	3,791,436	3,141,523	3,305,168	2,845,448	3,483,733	42,118,681
2 Total Purchased Gas	3,051,614	4,083,081	5,959,228	3,301,079	2,601,957	3,089,762	3,464,652	3,791,436	3,141,523	3,305,168	2,845,448	3,483,733	42,118,681
3 Gas Transported for Other - Received	96,707,135	85,310,175	93,643,311	95,732,325	104,320,486	99,195,530	105,450,296	102,556,802	99,040,142	100,179,260	95,592,189	101,870,358	1,179,598,009
4 Gas Transported or Compressed by Others - Net	(2,358,137)	(2,878,448)	(3,346,162)	(4,039,509)	(3,999,692)	(2,320,816)	(2,627,686)	(2,489,344)	(2,386,496)	(2,060,525)	(1,035,068)	(1,228,617)	(30,770,500)
5 Gas Received From Shippers As Fuel	1,606,979	1,422,500	1,499,126	1,367,202	1,474,808	1,401,924	1,471,617	1,461,259	1,478,584	1,470,586	1,297,004	1,433,172	17,384,761
6 Gas Received From Shippers As LUFG	288,582	263,832	269,532	247,262	522,894	493,718	507,444	512,815	469,690	487,864	364,951	390,213	4,818,797
7 Gas Withdrawn from Underground Storage	8,415,865	6,278,718	2,688,939	420,746	214,518	144,329	7,003	54,224	84,972	342,222	2,104,632	3,820,707	24,576,875
8 Total Receipts	107,712,038	94,479,858	100,713,974	97,029,105	105,134,971	102,004,447	108,273,326	105,887,192	101,828,415	103,724,575	101,169,156	109,769,566	1,237,726,623
9 Transmission System Sales	885,766	1,091,580	1,714,373	1,101,548	827,966	1,671,660	1,492,903	1,112,454	1,109,829	362,266	1,127,430	1,908,837	14,406,612
10 Gas Transported for Other - Delivered	104,716,987	91,904,962	96,516,472	92,346,104	99,009,607	95,495,524	101,599,392	97,989,285	93,067,294	97,195,522	97,862,062	105,598,550	1,173,301,761
11 Gas Used by Respondent	1,383,948	1,209,177	1,205,438	1,066,262	1,137,211	1,107,201	1,155,780	1,163,198	1,077,924	1,078,189	1,186,981	1,346,790	14,118,099
12 Gas Delivered to Underground Storage	410,814	186,610	1,183,792	2,575,708	3,865,102	3,737,691	3,875,650	5,514,762	6,411,090	4,675,613	822,699	907,274	34,166,805
13 Total Sales & Other Deliveries	107,397,515	94,392,329	100,620,075	97,089,622	104,839,886	102,012,076	108,123,725	105,779,699	101,666,137	103,311,590	100,999,172	109,761,451	1,235,993,277
14 Lost & Unaccounted for Gas - Transmission	322,411	91,321	112,192	(64,923)	268,016	(14,163)	91,473	97,440	145,073	402,553	147,090	11,324	1,609,807
15 Lost & Unaccounted for Gas - Storage	(7,663)	(3,792)	(18,293)	4,406	27,069	6,534	58,128	10,053	17,205	10,432	22,894	(3,209)	123,764
16 Total Lost & Unaccounted for Gas	314,748	87,529	93,899	(60,517)	295,085	(7,629)	149,601	107,493	162,278	412,985	169,984	8,115	1,733,571
	107,712,263	94,479,858	100,713,974	97,029,105	105,134,971	102,004,447	108,273,326	105,887,192	101,828,415	103,724,575	101,169,156	109,769,566	1,237,726,848

Note: Line 11 includes compressor fuel, shrinkage, and other company used gas.

Enable Gas Transmission, LLC
Delhi Compressor Fuel Usage and Throughput
January 2019 Through December 2019

Date	Delhi Compressor Fuel		Throughput		PHS Total Throughput					Fuel Use & LUGF	Fuel Use Only	LUGF Only	Core Fuel Use	Core LUGF
	206701 & 206702	206703	805092	003086	Core Pal's Throughput	Core Wheeling Throughput	Less PTP Sourced T-Put	Line CP Pals Throughput	Line CP Wheeling Throughput	Retained On Core From Wheeling	Retained On Core From Wheeling	Retained On Core From Wheeling	Associated With Wheeling	Associated With Wheeling
Jan	0	0	779,597	0	23,867	0	0	0	730,718	0	0	0	0	0
Feb	0	0	644,791	0	14,095	0	0	0	617,728	0	0	0	0	0
Mar	0	0	891,786	0	14,256	0	0	0	310,668	0	0	0	0	0
Apr	0	0	1,473,387	0	20,873	190,684	0	0	172,855	95	0	95	0	370
May	0	0	1,878,055	0	22,262	0	0	0	0	0	0	0	0	0
Jun	0	0	901,402	0	57,738	0	0	0	25,000	0	0	0	0	0
Jul	0	0	360,298	0	43,368	0	0	0	199,094	0	0	0	0	0
Aug	0	0	279,493	0	34,766	0	0	0	145,285	0	0	0	0	0
Sep	0	0	294,567	0	52,349	38,449	0	0	296,986	0	0	0	0	68
Oct	0	0	384,968	0	40,832	46,560	0	0	241,580	0	0	0	0	(107)
Nov	0	0	505,278	0	0	0	0	0	248,336	0	0	0	0	0
Dec	0	0	588,867	0	32,037	0	0	0	246,537	0	0	0	0	0
	0	0	8,982,489	0	356,443	275,693	0	0	3,234,787	95	0	95	0	331

0 8,982,489

Estimated Throughput 9,000,000

Adjusted Fuel Percentage 0.00%

Perryville Hub Activity			
	Receipt Quantity	Delivered Quantity	(Gain) or Loss
Jan	11,496,992	11,481,938	15,054
Feb	9,728,405	9,696,104	32,301
Mar	11,472,679	11,461,085	11,594
Apr	14,207,743	14,180,199	27,544
May	15,760,364	15,728,192	32,172
Jun	13,702,499	13,714,376	(11,877)
Jul	15,292,137	15,272,049	20,088
Aug	14,980,953	14,944,346	36,607
Sep	14,818,072	14,791,772	26,300
Oct	14,787,089	14,821,205	(34,116)
Nov	14,920,089	14,873,884	46,205
Dec	17,178,674	17,143,337	35,337
	168,345,696	168,108,487	237,209

Percentage of Loss: 0.14%

Fuel Use & LUGF	Fuel Use Only	LUGF Only
Retained On Line CP From Wheeling	Retained On Line CP From Wheeling	Retained On Line CP From Wheeling
730	0	730
616	0	616
308	0	308
173	0	173
1,011	0	1,011
25	0	25
198	0	198
145	0	145
298	0	298
242	0	242
0	0	0
247	0	247
3,993	0	3,993

Enable Gas Transmission, LLC.
Searcy Fuel Usage and Throughput
January 2019 Through December 2019

Date	<u>Compressor Fuel</u>	<u>Throughput - MP 003125</u>			<u>Fuel Allocations</u>		<u>Fuel Only</u>	<u>LUFG Only</u>	<u>Over / Under</u>
	170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained From Backhauls	Retained From Backhauls	
Jan	16,336	1,635,985	0	1,635,985	16,336	0	0	0	0
Feb	9,064	1,366,270	0	1,366,270	9,064	0	0	0	0
Mar	11,590	1,522,940	0	1,522,940	11,590	0	0	0	0
Apr	9,064	1,513,318	0	1,513,318	9,064	0	0	0	0
May	13,864	1,518,786	0	1,518,786	13,864	0	0	0	0
Jun	8,957	1,340,139	0	1,340,139	8,957	0	0	0	0
Jul	9,542	1,321,956	0	1,321,956	9,542	0	0	0	0
Aug	1,859	1,281,693	0	1,281,693	1,859	0	0	0	0
Sep	8,916	1,320,402	0	1,320,402	8,916	0	0	0	0
Oct	9,343	1,409,038	0	1,409,038	9,343	0	0	0	0
Nov	9,032	1,349,549	0	1,349,549	9,032	0	0	0	0
Dec	9,241	1,341,944	0	1,341,944	9,241	0	0	0	0
	116,808	16,922,020	0	16,922,020	116,808	0	0	0	0

Line J Backhaul Fuel Use:

Line J Backhaul Fuel Use Usage

0

Estimated Line J Backhaul Throughput

0

0.00%

Line J Backhaul Lufg:

Line J Backhaul Lufg

0

Estimated Line J Backhaul Throughput

0

0.00%

Note: For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and Lufg percentage and all volumes retained have been recorded in the Fuel Use component.

Enable Gas Transmission, LLC.
Systemwide Fuel Use and LUFG
as a Percentage of Throughput

	12 Mos Ended 12/31/2019
Fuel & LUFG	14,319,589
Throughput	717,580,427
Percentage	2.00%

Enable Gas Transmission, LLC.
Storage Determinants
July 2019 Through December 2019

Line	Period	<u>Nominated Storage Injections</u>	
		<u>FSS</u>	<u>NNTS</u>
1	Jul-19	2,103,138	1,643,895
2	Aug-19	3,837,428	803,042
3	Sep-19	5,830,738	399,796
4	Oct-19	3,017,161	437,773
5	Nov-19	0	844,569
6	Dec-19	0	1,231,783
		<u>14,788,465</u>	<u>5,360,858</u>

APPENDIX D

Enable Gas Transmission, LLC
Line CP System Gas Balance
Twelve Months Ended December 31, 2019

Description		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Purchased Gas	3,865,771	3,184,403	2,306,064	1,322,382	642,713	662,086	685,409	1,994,823	3,205,988	3,378,038	1,854,041	3,004,051	26,105,769
2	Total Purchased Gas	3,865,771	3,184,403	2,306,064	1,322,382	642,713	662,086	685,409	1,994,823	3,205,988	3,378,038	1,854,041	3,004,051	26,105,769
3	Gas Transported for Other - Received	36,848,299	29,898,420	32,634,495	37,091,103	40,820,539	37,470,361	42,781,517	39,907,939	36,904,474	39,074,714	40,607,943	41,330,650	455,370,454
4	Gas Transported or Compressed by Others - Net	(2,910,819)	(2,123,925)	(654,013)	(620,888)	(636,713)	888,718	585,394	(801,005)	(2,306,671)	(2,698,170)	(1,459,290)	(1,405,529)	(14,142,911)
5	Gas Received From Shippers As Fuel	293,743	243,400	268,276	301,006	316,015	299,125	339,338	319,356	295,896	312,683	321,004	327,369	3,637,211
6	Gas Received From Shippers As LUFG	42,443	35,161	38,392	42,899	46,380	43,133	48,418	45,792	42,523	44,999	46,076	47,038	523,254
7	Gas Withdrawn from Underground Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Total Receipts	38,139,437	31,237,459	34,593,214	38,136,502	41,188,934	39,363,423	44,440,076	41,466,905	38,142,210	40,112,264	41,369,774	43,303,579	471,493,777
9	Transmission System Sales	863,100	840,000	1,389,000	405,000	475,000	1,350,000	1,261,674	877,933	585,000	127,100	600,000	1,549,977	10,323,784
10	Gas Transported for Other - Delivered	37,120,653	30,345,386	33,066,067	37,617,451	40,645,632	37,941,286	43,067,328	40,410,122	37,382,801	39,559,132	40,903,058	41,601,625	459,660,541
11	Gas Used by Respondent	146,773	114,402	130,828	151,460	162,594	172,305	215,980	194,850	188,208	196,735	216,141	221,256	2,111,532
12	Gas Delivered to Underground Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Sales & Other Deliveries	38,130,526	31,299,788	34,585,895	38,173,911	41,283,226	39,463,591	44,544,982	41,482,905	38,156,009	39,882,967	41,719,199	43,372,858	472,095,857
14	Lost & Unaccounted for Gas - Transmission	8,911	(62,329)	7,319	(37,409)	(94,292)	(100,168)	(104,906)	(16,000)	(13,799)	229,297	(349,425)	(69,279)	(602,080)
15	Lost & Unaccounted for Gas - Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total Lost & Unaccounted for Gas	8,911	(62,329)	7,319	(37,409)	(94,292)	(100,168)	(104,906)	(16,000)	(13,799)	229,297	(349,425)	(69,279)	(602,080)
		38,139,437	31,237,459	34,593,214	38,136,502	41,188,934	39,363,423	44,440,076	41,466,905	38,142,210	40,112,264	41,369,774	43,303,579	471,493,777

APPENDIX E

Enable Gas Transmission, LLC.
Electric Power Cost Tracker
Effective May 1, 2020

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jan 2019 through Dec 2019	635,172,815	12,094,662	623,078,153
2	Allocation Factors	100.0000%	1.9042%	98.0958%
3	Cumulative Adjustments For (Over) / Under Costs Collected November 1998 thru Jun 2019	(\$274,132.13)	(\$3,862.19)	(\$270,269.94)
4	Jul 2019 thru Dec 2019	<u>\$207,407.58</u>	<u>\$3,668.70</u>	<u>\$203,738.88</u>
5	Total Cumulative Adjustments For (Over) / Under Costs Collected	(\$66,724.55)	(\$193.49)	(\$66,531.06)
6	Electric Power Costs Incurred - Jan 2019 through Dec 2019	<u>\$1,148,058.39</u>	<u>\$21,860.79</u>	<u>\$1,126,197.60</u>
7	Total Base Costs Plus Total Cumulative Adjustments	\$1,081,333.84	\$21,667.30	\$1,059,666.54
8	Estimated Throughput - Dth	635,173,000	12,095,000	623,078,000
9	Allocation Factors	100.0000%	1.9042%	98.0958%
10	Adjusted Electric Power Costs Rate		<u>\$ 0.0018</u>	<u>\$ 0.0017</u>

Enable Gas Transmission, LLC.
Comparison Of Cost Incurred To Costs Collected
For Six Month Period Ended December 31, 2019

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
	<u>Allocation of Electric Power Cost to Services</u>			
1	Throughput - Dth - Jul 2019 thru Dec 2019	287,237,418	4,411,357	282,826,061
2	Allocation Factors	100.0000%	1.5358%	98.4642%
3	Allocated Electric Power Costs Incurred - Jul 2019 thru Dec 2019	\$630,157.56	\$9,677.88	\$620,479.68
4	Allocated Electric Power Costs Collected - Jul 2019 thru Dec 2019	<u>422,749.98</u>	<u>6,009.18</u>	<u>416,740.80</u>
5	(Over) / Under Collections - Jul 2019 thru Dec 2019	<u>207,407.58</u>	<u>3,668.70</u>	<u>203,738.88</u>

Enable Gas Transmission, LLC.
Electric Power Costs Collected
Jan 2019 Through Dec 2019

Line No	Description	No-Notice			Transport			Totals	
		Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Costs Retained
4	Jan-19	1,809,885	0.0014	2,533.93	62,736,637	0.0015	94,118.56	64,546,522	96,652.49
5	Feb-19	2,761,823	0.0014	3,866.77	56,129,488	0.0015	84,210.04	58,891,311	88,076.81
6	Mar-19	1,706,205	0.0014	2,388.68	58,929,564	0.0015	88,411.43	60,635,769	90,800.11
7	Apr-19	1,105,812	0.0014	1,548.26	51,443,707	0.0015	77,179.55	52,549,519	78,727.81
8	May-19	108,619	0.0012	130.32	55,956,180	0.0012	67,148.00	56,064,799	67,278.32
9	Jun-19	190,961	0.0013	248.27	55,056,516	0.0012	66,057.75	55,247,477	66,306.02
10		7,683,305		10,716.23	340,252,092		477,125.33	347,935,397	487,841.56
11	Jul-19	247,175	0.0013	321.39	56,447,182	0.0012	67,729.81	56,694,357	68,051.20
12	Aug-19	138,218	0.0013	179.77	55,685,404	0.0012	66,811.89	55,823,622	66,991.66
13	Sep-19	338,241	0.0013	439.61	53,491,627	0.0012	64,151.50	53,829,868	64,591.11
14	Oct-19	891,520	0.0013	1,152.58	54,796,341	1.1999	65,747.93	946,316	66,900.51
15	Nov-19	1,390,194	0.0014	1,948.73	55,050,266	0.0013	71,565.31	56,440,460	73,514.04
16	Dec-19	1,406,009	0.0014	1,967.10	62,096,786	0.0013	80,734.36	63,502,795	82,701.46
17		4,411,357		6,009.18	282,826,061		416,740.80	287,237,418	422,749.98
18		12,094,662		16,725.41	623,078,153		893,866.13	635,172,815	910,591.54

Enable Gas Transmission, LLC.
Electric Power Costs Incurred
Jan 2019 Through Dec 2019

Line No	Description	Energy Consumption			Energy Charge	Sales Tax	Total
		Peak	Off Peak	Total			
	-1-	-2-	-3-	-4-	-5-	-6-	-9-
1	1/01/19 - 1/31/19	0	1,059,200	1,059,200	90,490.81	0.00	90,490.81
2	2/01/19 - 2/28/19	0	16,000	16,000	36,252.49	0.00	36,252.49
3	3/01/19 - 3/31/19	0	780,800	780,800	70,071.61	0.00	70,071.61
4	4/01/19 - 4/30/19	0	1,264,000	1,264,000	96,210.14	0.00	96,210.14
5	5/01/19 - 5/31/19	0	1,622,400	1,622,400	117,559.08	0.00	117,559.08
6	6/01/19 - 6/30/19	0	1,414,400	1,414,400	107,316.70	0.00	107,316.70
8	Subtotal	0	6,156,800	6,156,800	517,900.83	0.00	517,900.83
10	7/01/19 - 7/31/19	0	1,584,000	1,584,000	101,025.14	0.00	101,025.14
11	8/01/19 - 8/31/19	0	1,702,400	1,702,400	110,483.65	0.00	110,483.65
12	9/01/19 - 9/30/19	0	1,452,800	1,452,800	103,981.26	0.00	103,981.26
13	10/01/19 - 10/31/19	0	1,296,000	1,296,000	97,497.21	0.00	97,497.21
14	11/01/19 - 11/30/19	0	1,548,800	1,548,800	103,165.86	0.00	103,165.86
15	12/01/19 - 12/31/19	0	1,734,400	1,734,400	114,004.44	0.00	114,004.44
15	Subtotal	0	9,318,400	9,318,400	630,157.56	0.00	630,157.56
16	Grand Total	0	15,475,200	15,475,200	1,148,058.39	0.00	<u>1,148,058.39</u>